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AUG 10 2010

Mo Oil & Gas Council

## NOTICE TO CANCEL PERMIT APPLICATION

TO THE MISSOURI OIL AND GAS COUNCIL:

icuse primi
Company Name: Dsborn Every
ease Name: Scott
Vell Number: 2-23
Permit Number: 20387
County: BALKS
The above stated well has not been drilled and requires no remedial or plugging actions is required by the Missouri Oil and Gas Council Rules and Regulations.
the undersigned, state that I (your name & title) Curstin Hamblin of
authorized to make this report; and that this report was prepared under my supervision and direction and the facts stated herein are true, correct, and complete to the best of my mowledge.
signature: Culton Houldi
Date: 8-10-10



5 August 2009

Missouri Department of Natural Resources Missouri Oil & Gas Council

Attention: Joe Gillman

Mr. Gillman.

Osborn Energy, LLC has submitted an application for drilling permits for the Scott lease located in the North half of the Southeast Quarter of Section 23, Township 42, Range 33 in Bates County, Missouri.

We are requesting an exception for the regulation 10CSR50-2.70 for well spacing on the Scott lease. Previous operations have established well spacing of 2 ½ acres, which is an accepted well spacing unit in Eastern Kansas and Western Missouri oil fields for efficient recovery for reservoirs from 250 feet depths to 700 feet depths.

We appreciate your consideration in this matter.

Sincerely,

Curstin Hamblin for Osborn Energy, LLC

Custin Hamben



Jeremiah W. (Jay) Nixon, Governor • Mark N. Templeton, Director

## EPARTMENT OF NATURAL RESOURCES

www.dnr.mo.gov

August 11, 2009

Ms. Curstin Hamblin Osborn Energy, LLC 24850 Farley Bucyrus, KS 66013

RE: Scott lease spacing exemption

Dear Ms. Hamblin:

The Geological Survey Program has received a spacing exemption request for the Osborn Energy's Scott lease. Pursuant to the Department of Natural Resources rules and regulations title 10 CSR 50-2.070 (1) (B) 2, "Wells whose oil-producing formations may be reasonably expected to be less than 1200 feet in depth may be excepted from the 40 acre spacing requirement..." Osborn's request states that the primary oil reservoir beneath the Scott lease is expected to be less than 250-700 feet in depth. The State Oil and Gas Council encourages operators "to obtain the greatest possible economic recovery of oil" in Missouri. Therefore, Osborn's request for a spacing exemption on the Scott lease is granted.

If you have any questions, please feel free to contact me or Scott Kaden at P.O. Box 250, Rolla, Missouri 65402, telephone (573) 368-2183, or email at scott.kaden@dnr.mo.gov. Thank you for your request.

Sincerely,

DIVISION OF GEOLOGY AND LAND SURVEY

Joe Gillman, RG

Director and State Geologist

JG:ta

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FORM OGC-3

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
2009

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☑ APPLICAT		LL DEEPE	N PLU	G BACK	FOR ANG	DIGWELLCO	UD OF	GAS WELL	
NAME OF COMPANY						DATE			
OSBORN ENERGY, LLC						7/30/2	2009		
ADDRESS				CITY		STATE		CODE	
24850 FARLEY DESCRIPTION OF WELL AND LEASE				BUCYRUS	-	KS	66	8013	
NAME OF LEASE				WELL NUMBER	FLEVATION	ELEVATION (GROUND			
Scott	Scott				2-23				
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ADDRESS							ABAND	ONED Q	
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600.	2 7/8**		Portland					01	
	2110		Portland						
make this report	, and that thi	t I am the <u>agent</u> of the sireport was prepare best of my knowledge	ed under my super	y. LLC (Compar vision and directi	ny), and the	t the facts state	ed there	ald company to In are true,	
PERMIT NUMBER	TIMAN	William	-/			7.30	.07		
	2039	7	DRILLER'S LOG		Con at	LOGS REQUIRE			
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PRIOVED BY	e a.	Ilman	SAMPLES NOT F	EQUIRED					
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of the pproval of this p	ermit Will De	pany), confirm that a shown on this form	n approved drilling by presence of a p	permit has been permit number an	obtained to d signature	by the owner of authorized	f this we council	II. Council representative.	
3.00						UATE			
	Draval A								

RECEIVED

STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL LOCATION PLAT

JUL 3 0 2009

FORM OGC-4

OWNER'S NAME				N	lo Oil 8	Gas (	Council		
OSBORN ENERGY, LLC									
LEASE NAME			1/ -	2020 0		COUNTY			
Scott 2-32  WELL LOCATION (GIVE FOOTAGE FROM SECTION				20387		Bates			
AND DEVELOPMENT OF THE PROPERTY OF THE PROPERT				Marchaelle •					
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REMARKS	/		,						
INSTRUCT	IONS		This is	to certify th	at I have ex	ecuted a au	rvey to accur	ately	
locate oil and gas w				wells in accordance with 10 CSR 50-2.030 and a correctly shown on the above plat.					
On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the					correctly si	rrectly shown on the above plat.			
nearest well on the same lease completed in or drilling to the									
same reservoir. Do not confuse sur See rule 10 CSR 50-2.030 for surve	vey lines with it	ease lines.							
nust be marked.	, . oquilomonia								
EGISTERED LAND SURVEY						NUMBER			
O 780-0213 (09-01) REMIT TWO	(2) COPIES TO: MIS	SOURI OIL AND GAS	COUNCIL, P	O BOX 250, ROL	LA, MO 65402 5	73/ 368-2165.			

JAN 25 2010

Mo Oil & Gas Council

1/22/2010

MDNR Geological Survey Program PO Box 250 Rolla, MO 65402

Dear Jeffrey Jaquess,

Osborn Energy, LLC, a Kansas corporation having its principal place of business at 24850 Farley, Bucyrus, KS 66013 is requesting an extension of 180 days for the approval of the OGC-3 and/or OGC-3I forms for the following wells.

Lease Name	Well Number	Permit Number
Bagby	1-4	20379
Bagby	10-32	20393
Bagby	3-32	20383
Bagby	7-32	20388
Bagby	8-32	20389
Bagby	9-32	20390
Scott	2-23	20387
Scott	3-23	20391
Scott	4-23	20392
Scott	5-23	20394

Sincerely,

Curstin Hamblin

Geologist

Osborn Energy, LLC.

Custri Housen